

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,624</b>	--	--	<b>8,631</b>	<b>148</b>	<b>-600</b>	<b>14,962</b>	<b>40</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,063</b>	<b>-19</b>	<b>430</b>	<b>229</b>	--	<b>-701</b>	<b>563</b>	<b>173</b>	<b>2,669</b>
Pentanes Plus .....	263	-19	--	0	--	32	163	1	48
Liquefied Petroleum Gases .....	1,800	--	430	229	--	-733	400	172	2,621
Ethane/Ethylene .....	880	--	20	0	--	0	--	--	900
Propane/Propylene .....	584	--	572	213	--	-384	--	138	1,615
Normal Butane/Butylene .....	151	--	-154	11	--	-322	220	33	77
Isobutane/Isobutylene .....	186	--	-7	5	--	-27	180	--	30
<b>Other Liquids</b> .....	--	<b>980</b>	--	<b>1,309</b>	<b>128</b>	<b>103</b>	<b>2,192</b>	<b>104</b>	<b>18</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	981	--	3	72	-13	999	69	0
Hydrogen .....	--	--	--	--	182	--	182	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	63	--	--	2	-10	5	69	0
Renewable Fuels (including Fuel Ethanol) .....	--	918	--	1	-111	-3	811	--	0
Fuel Ethanol .....	--	918	--	0	-115	-3	807	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	4	0	5	--	0
Other Hydrocarbons .....	--	--	--	3	-1	0	2	--	0
Unfinished Oils .....	--	--	--	660	--	-171	813	--	18
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	646	56	288	379	35	0
Reformulated .....	--	--	--	197	58	201	53	2	0
Conventional .....	--	0	--	449	-2	87	327	33	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>18,489</b>	<b>940</b>	<b>58</b>	<b>163</b>	--	<b>2,254</b>	<b>17,071</b>
Finished Motor Gasoline .....	--	0	9,261	99	58	-70	--	517	8,972
Reformulated .....	--	--	3,067	--	9	5	--	11	3,060
Conventional .....	--	0	6,194	99	49	-75	--	506	5,911
Finished Aviation Gasoline .....	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,417	73	--	-27	--	134	1,383
Kerosene .....	--	--	38	2	--	-11	--	2	49
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,670	219	0	81	--	638	4,169
15 ppm sulfur and under <sup>6</sup> .....	--	--	3,968	137	-26	261	--	423	3,395
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	195	8	26	39	--	188	1
Greater than 500 ppm sulfur .....	--	--	507	74	--	-219	--	27	773
Residual Fuel Oil <sup>7</sup> .....	--	--	595	358	--	23	--	359	571
Less than 0.31 percent sulfur .....	--	--	40	87	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	84	9	--	16	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	471	261	--	14	--	NA	NA
Petrochemical Feedstocks .....	--	--	346	124	--	-1	--	--	472
Naphtha for Petro. Feed. Use .....	--	--	202	24	--	-1	--	--	227
Other Oils for Petro. Feed. Use .....	--	--	144	100	--	0	--	--	244
Special Naphthas .....	--	--	39	7	--	-5	--	50	1
Lubricants .....	--	--	177	25	--	19	--	71	112
Waxes .....	--	--	9	4	--	0	--	6	7
Petroleum Coke .....	--	--	853	8	--	48	--	440	372
Marketable .....	--	--	620	8	--	48	--	440	139
Catalyst .....	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil .....	--	--	323	21	--	109	--	36	200
Still Gas .....	--	--	670	--	--	--	--	--	670
Miscellaneous Products .....	--	--	80	0	--	-2	--	2	80
<b>Total</b> .....	<b>7,687</b>	<b>961</b>	<b>18,920</b>	<b>11,109</b>	<b>334</b>	<b>-1,035</b>	<b>17,717</b>	<b>2,572</b>	<b>19,758</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."